

**CALIFORNIA ALTERNATIVE ENERGY AND
ADVANCED TRANSPORTATION FINANCING AUTHORITY**

Board Meeting Date: Tuesday, December 10, 2024

***Request to Approve an Extension of the 15% Purchase Requirement Timeframe
and the Initial Term of the Regulatory Agreement¹***

**CalBioGas Gustine LLC
Application No. 23-SM015**

Prepared By: *Joshua Moua, Program Analyst*

SUMMARY

Applicant: CalBioGas Gustine LLC

Location: Gustine, Merced County

Industry: Dairy Biogas Production

Project: New Cluster of Dairy Biogas Production Facilities (Alternative Source)

Total Amount Qualified Property Approved: \$44,990,798

Estimated Sales and Use Tax Exclusion Amount at Approval:² – \$3,761,231

Board Initial Approval Date: July 18, 2023

Amount of Time Requested:

- Requesting a one-year and six-month extension, until July 18, 2026, for the 15% purchase requirement timeframe (three years from the date of initial CAEATFA Board approval)
- Requesting a one-year and two-month extension, until September 18, 2027, for the initial term of the Regulatory Agreement (four years and two months from the date of initial CAEATFA Board approval)

Staff Recommendation: Approval

¹ All capitalized terms not defined in this document are defined in the Sales and Use Tax Exclusion Program's statutes and regulations.

² This amount is calculated based on the average statewide sales tax rate at the time of initial approval, which was 8.36%.

BACKGROUND

On July 18, 2023, the CAEATFA Board approved a sales and use tax exclusion (“STE”) for CalBioGas Gustine LLC (the “Applicant”) for the purchase of up to \$44,990,798 in Qualified Property to build new dairy digesters that will produce dairy biogas at a cluster of nine facilities located in the county of Merced (the “Project”). The Regulatory Agreement (“Agreement”) provided the Applicant with 18 months from the date of CAEATFA Board approval to purchase or execute purchase orders for at least 15% of the total Qualified Property amount approved. Also, the Agreement initial term provided the Applicant with three years from the date of CAEATFA Board approval to utilize its STE award.³

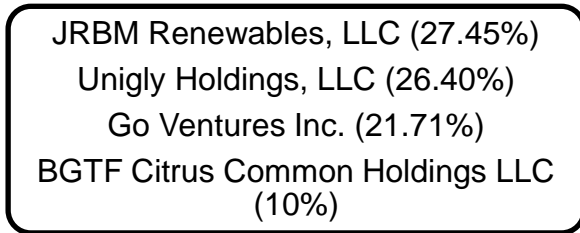
As of June 2024, the Applicant has used the STE to purchase approximately \$1.3 million of Qualified Property (3% of the total Qualified Property approved). The Applicant is requesting to extend the 15% purchase requirement timeframe to accommodate a change in equipment purchases and relocation of the interconnection point. The Applicant is also requesting to extend the Agreement’s initial term for the same accommodations.

³ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(A)

THE APPLICANT

CalBioGas Gustine LLC is a California limited liability company that formed in 2022. The Applicant is a new dairy biogas facility headquartered in Visalia, Tulare that will process biogas into biomethane and sell it to distributors as renewable vehicle fuel (R-CNG). The Applicant is able to obtain its manure digester feedstock through its relationship with California dairy farmers.

The major shareholders (10.0% or greater) of the Applicant are:



The company officers of the Applicant are:

N. Ross Buckenham, CEO

David DeGroot, COO

Abdulla Kagalwalla, CFO

THE PROJECT

The Applicant received an STE award to build new dairy digesters that will produce dairy biogas at a cluster of nine dairy facilities located in the county of Merced. According to the Applicant, it will process biogas into renewable natural gas (“RNG”) and sell it directly or indirectly as a renewable vehicle (“R-CNG”), which can be substituted for diesel in a near zero emission CNG truck or bus engine and can reduce NOx emissions by 90% when compared to the standard diesel fuel engine. The Applicant states individual dairies export their biogas from their dairy digester through a small conditioning plant, compressor station and meter out to a collection or a gathering line system that collects the gas from neighboring dairies. The collection system then delivers the biogas to a centralized upgrading plant for processing into a clean biomethane product.

15% PURCHASE REQUIREMENT TIMEFRAME EXTENSION REQUEST

The Applicant has requested that the 15% purchase requirement timeframe be extended from January 18, 2025 to July 18, 2026 in order to accommodate a change in equipment purchases and relocation of interconnection point.

AGREEMENT INITIAL TERM EXTENSION REQUEST

The Applicant has requested that the initial term of the Agreement be extended from July 18, 2026, to September 18, 2027 for the same accommodations.

STAFF EVALUATION

The CAEATFA Board can extend the 15% purchase requirement timeframe upon a finding of extraordinary circumstances and that an extension is in the public interest and advances the purposes of the STE Program.⁴

The CAEATFA Board can extend the initial term of the Agreement upon a finding that an extension is in the public interest and advances the purposes of the STE Program.⁵

The Applicant states that vendors initially had few orders as a ripple effect of the COVID-19 pandemic but currently there is a surge in demand, creating a backlog. According to the Applicant, recent equipment price increases led the Applicant to conduct a value engineering review to reduce project costs. Additionally, PG&E's screening study required the Applicant to relocate the interconnection point, causing variable schedule impacts.

Staff has considered that the Applicant was able to successfully negotiate pricing with vendors to keep costs within budget and that the backlog is now normalized. The Applicant is set to start ordering equipment with long lead times starting April 2025. The Applicant anticipates the relocation of the PG&E interconnection point to begin in January 2025 and finish by May 2026. The time extension requested reflects the expected timeframe that CalBioGas Gustine LLC can procure equipment and complete the Project, including a buffer period for any additional delays given its experience with other projects.

Based on this information, Staff believes these are extraordinary circumstances, and that extending the 15% purchase requirement timeframe will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program. Staff also believes extending the initial term of the Agreement will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program.

⁴ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(A)

⁵ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(B)

LEGAL QUESTIONNAIRE

Staff reviewed the Applicant’s Legal Status portion of the extension request. No information was disclosed concerning the financial viability or legal integrity of this Applicant.

CAEATFA FEES

In accordance with STE Program regulations,⁶ the Applicant has paid an additional fee of \$2,250 because extending the 15% purchase requirement timeframe and the initial term qualifies as a modification to the Applicant’s Agreement.

RECOMMENDATION

Staff recommends that the Board approve the Applicant’s request to extend the 15% purchase requirement timeframe by one year and six months, until July 18, 2026, as the Applicant has demonstrated extraordinary circumstances, and it is in the public interest and advances the purposes of the STE Program.

Staff recommends that the Board approve the Applicant’s request to extend the initial term of the Agreement by one year and two months, until September 18, 2027, as it is in the public interest and advances the purposes of the STE Program, and the remaining term shall be for a period of sixteen years and two months, until September 18, 2039, for providing annual compliance reports.⁷

ATTACHMENTS

Attachment A: CalBioGas Gustine LLC’s letter requesting waiver (November 19, 2024)
Attachment B: CalBioGas Gustine LLC’s staff summary at the time of approval

⁶ California Code of Regulations Title 4, Division 13, Section 10036(c)(1)(C)

⁷ California Code of Regulations Title 4, Division 13, Section 10035(a)(2)

**RESOLUTION APPROVING AN EXTENSION OF
CALBIOGAS GUSTINE LLC'S 15% PURCHASE REQUIREMENT TIMEFRAME
AND THE INITIAL TERM UNDER THE REGULATORY AGREEMENT**

December 10, 2024

WHEREAS, on July 18, 2023, the California Alternative Energy and Advanced Transportation Financing Authority (the "Authority"), a public instrumentality of the State of California, approved a Sales Tax Exclusion ("STE") in the amount of \$44,990,798 of Qualified Property for **CalBioGas Gustine LLC** (the "Applicant"); and

WHEREAS, within 18 months of approval by the Authority, the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property listed in the approval resolution (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding of extraordinary circumstances and that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property within 18 months of Application approval (STE Program regulations Section 10035(b)(1)(A)); and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase or execute purchase orders for at least 15% of the Qualified Property amount within 18 months due to unexpected delays in the Project timeline, extending the term by one (1) year and six (6) months to July 18, 2026; and

WHEREAS, the Applicant has demonstrated extraordinary circumstances as to why it cannot meet the 18-month 15% purchase requirement timeframe; and

WHEREAS, within three (3) years of approval by the Authority, the Applicant must make all Qualified Property purchases (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that all purchases of Qualified Property be made within three (3) years of Application approval (STE Program regulations Section 10035(b)(1)(B)); and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase all of the Qualified Property within three (3) years, due to unexpected delays in the Project timeline, extending the term by one (1) year and two (2) months to September 18, 2027; and

WHEREAS, granting the waivers will allow the Project to proceed and the state to receive the anticipated environmental and economic benefits that justified the initial

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approval of the Project in accordance with the law, thereby advancing both the public interest and the purposes of the Program.

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Authority finds these are extraordinary circumstances and that it is in the public interest and advances the purposes of the Program to extend the Applicant's deadline to meet the 15% purchase requirement to July 18, 2026.

Section 2. The Authority finds that it is in the public interest and advances the purposes of the Program to extend the Applicant's initial term of the Regulatory Agreement to September 18, 2027.

Section 3. This resolution shall take effect immediately upon its passage.

Attachment A: CalBioGas Gustine LLC’s Letter Requesting Waiver
(November 19, 2024)



Plugging dairies into a renewable future.

November 19, 2024

Dear CAEATFA Board,

California Bioenergy and CalBioGas Gustine LLC have greatly appreciated support from the CAEATFA STE program. The program is essential to the financial viability of our capital-intensive projects.

We are pleased that our programs continue to gain momentum including expansion opportunities.

CalBioGas Gustine LLC would like to request an 18-month extension of the 01/18/2025 deadline for spending 15% of QP, and an extension of the Regulatory Agreement to September 2027.

COVID impacts: Vendors initially had few orders, but a surge in demand created a backlog. ITC further impacted scheduling, overwhelming vendor capacity and causing significant delays.

Cost and Interconnection Issues: Recent equipment price increases led CalBio to conduct a Value Engineering review to reduce project costs. Additionally, PG&E’s screening study required us to relocate our interconnection point, causing variable schedule impacts.

Current Status: Engineering is back on track. We’ve negotiated better pricing with vendors, and the backlog is now normalized. We are confident in our new schedule and projected timeline. See the attached updated project schedule.

Summary of approval and claims through the most recent reporting period.

Project	ST Exclusion Approved	ST Exclusion Claimed as of 06/30/24
CalBioGas Gustine LLC	\$44,990,798.00	\$1,331,234.00

Thank you for the consideration and continued support.

Sincerely,

Jennifer Swartz
Sr Director of Treasury, California Bioenergy LLC

Attachment B: CalBioGas Gustine LLC’s Staff Summary at the Time of Approval

The original award staff summary can be found [on the CAEATFA website](#).

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CALIFORNIA ALTERNATIVE ENERGY AND
ADVANCED TRANSPORTATION FINANCING AUTHORITY

Request to Approve Project for a Sales and Use Tax Exclusion¹

CalBioGas Gustine LLC
Application No. 23-SM015

Tuesday, July 18, 2023

Prepared By: *Jeannie Yu, Program Analyst*

SUMMARY

Applicant – CalBioGas Gustine LLC

Location – Gustine, Merced County

Industry – Dairy Biogas Production

Project – New Cluster of Dairy Biogas Production Facilities (Alternative Source)

Value of Qualified Property	Estimated Sales and Use Tax Exclusion (“STE”) Amount ²
\$44,990,798	\$3,761,231

Estimated Net Benefit ³	Dollar Value	Points Earned
Estimated Fiscal Benefits	\$6,575,568	1,748
Estimated Environmental Benefits	\$1,739,961	463
Additional Benefits	N/A	145
Total	\$8,315,529	2,356
Estimated Quantifiable Net Benefit	\$4,554,298	

Competitive Criteria Score – 165

Staff Recommendation – Approval

¹ All capitalized terms not defined in this document are defined in the STE Program’s statutes and regulations.

² This amount is calculated based on the average statewide sales tax rate of 8.36%.

³ Applications that earn a Total Score of at least 1,000 points and an Environmental Benefits Score of over 20 points may be recommended for approval. (California Code of Regulations Title 4, Division 13, Section 10033(c)(6).)

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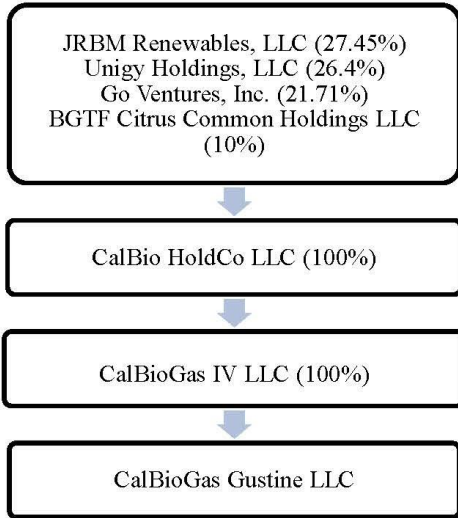
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THE APPLICANT

CalBioGas Gustine LLC (the “Applicant”) is a California limited liability company that formed in 2022. The Applicant is a new dairy biogas facility with headquarters in Visalia that will process biogas into biomethane and sell it to distributors as renewable vehicle fuel (“R-CNG”). The Applicant is able to obtain its manure digester feedstock through its relationship with California dairy farmers.

The Applicant has secured funding for digester related expenses from the California Department of Food & Agriculture (CDFA) for up to \$1.731 million in 2023.

The ownership structure of the Applicant is as follows:



The company officers of the Applicant are:

- N. Ross Buckenham, CEO
- Neil Black, President
- Abdulla Kagalwalla, CFO

THE PROJECT

The Applicant is requesting a sales and use tax exclusion (“STE”) award to build new dairy digesters that will produce dairy biogas at a cluster of nine facilities located in the county of Merced (the “Project”). According to the Applicant, it will process biogas into renewable natural gas (“RNG”) and sell it directly or indirectly as a R-CNG, which can be substituted for diesel in a near zero emission CNG truck or bus engine and can reduce NOx emissions by 90% when compared to the standard diesel fuel engine. The Applicant states individual dairies export their biogas from their dairy digester through a small conditioning plant, compressor station and meter out to a collection or a gathering line system that collects the gas from neighboring dairies. The collection system then delivers the biogas to a centralized upgrading plant for processing into a

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clean biomethane product. When the renewable gas is delivered to a refinery for incorporation into gasoline or sent to a CNG fueling station for use as a compressed natural gas vehicle fuel, it will generate a Low Carbon Fuel Standard credit. The R-CNG will also generate a cellulosic Federal Renewable Fuel Standard Identification Number, category D3 (D3-RIN).

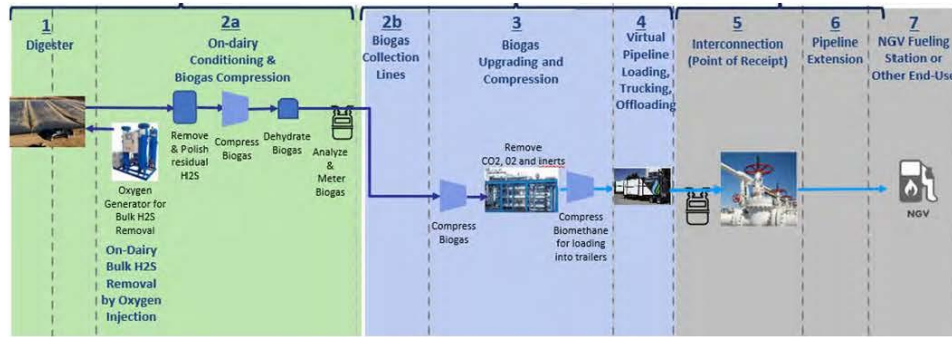


Figure 1: Process to Convert Dairy Biogas into R-CNG

ANTICIPATED COSTS OF QUALIFIED PROPERTY

The anticipated Qualified Property purchases are listed below:

Digester Systems	\$18,299,520
H2S Treatment Plant	\$13,099,305
Gas Gathering Line System	\$4,563,771
Gas Upgrading System	\$9,028,202
Total	\$44,990,798

Note: The Qualified Property purchases reported in the Application and shown here in staff's report are estimated costs. At the termination of the Regulatory Agreement, a finalized Project equipment list will be prepared detailing the value of the Project equipment actually acquired, and the estimated tax benefit realized pursuant to Revenue and Tax Code Section 6010.8. Variance from the costs shown in the Application and in this report may occur prior to the closing due to increased costs of certain components of the Project over original estimates, and other reasons. In addition, those costs may vary after closing due to increased costs, as well as common design and equipment modifications during construction, differences in equipment due to future changes in statute or regulation, or for other reasons.

TIMELINE

According to the Applicant, the Project is currently in various stages of development. The Applicant expects construction for the digesters and gathering lines to be completed before 2024. The upgrading and conditioning plant and the SoCalGas interconnect facility will begin construction in late 2023 or early 2024.

STATUS OF PERMITS/OTHER REQUIRED APPROVALS

According to the Applicant, it has started the permitting process for all nine dairy facilities. All permits will be filed with Merced County, the San Joaquin Valley Air Pollution Control District, and the Central Valley Regional Water Quality Control Board in 2023 and approvals are expected to be granted the same year.

COMPETITIVE CRITERIA SCORE

The Applicant received 165 Competitive Criteria points as follows:

1. **Environmental Benefits (100 of 100 points)**. The Applicant has a Project that produces an Alternative Source product, and, therefore, 100 points are awarded.
2. **Unemployment (50 of 50 points)**. The Applicant’s Project is located in Merced County, which has an average annual unemployment rate of 7.5%.⁴ When compared to the statewide average annual unemployment rate of 4.3%, the Project location earned the Applicant 50 points.
3. **Job Creation (0 of 75 points)**. The Applicant anticipates the Project will support a total of six production-related jobs at its facility. CAEATFA estimates that approximately .75 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned zero points.
4. **California Headquarters (15 of 15 points)**. The Applicant has a California Corporate Headquarters, and, therefore, 15 points are awarded.
5. **Natural Disaster Relief (0 of 50 points)**. The Project is not to rebuild or relocate the Applicant’s Facility due to a fire, flood, storm, or earthquake identified in a state of emergency proclaimed by the Governor within two years of the time of application, and, therefore, zero points are awarded.
6. **Eligibility for Manufacturing and Research and Development Equipment Exemption (0 of 50 points)**. The Applicant is eligible to use one or more of the exemptions established pursuant to Section 6377.1 of the Revenue and Taxation Code, and, therefore, zero points are awarded.
7. **Emerging Strategic Industry (0 of 75 points)**. The Project’s industry is not in an Emerging Strategic Industry, and, therefore, zero points are awarded.

⁴ Unemployment rates are based on data available in October 2022.

PROJECT EVALUATION

PROJECT BENEFITS

The Project received a Total Score of 2,356 points, which exceeds the required 1,000-point threshold, and a total Environmental Benefits Score of 463 points, which exceeds the 20-point threshold.

- A. **Fiscal Benefits (1,748 points)**. The net present value of the total fiscal benefits over the lifetime of the Qualified Property is derived from the Applicant’s sales and use taxes, personal income taxes paid by the firm’s employees, firm taxes on profits, property taxes, and other indirect fiscal benefits of the Applicant. The total fiscal benefits amount to \$6,575,568, resulting in a Fiscal Benefits score of 1,748.

- B. **Environmental Benefits (463 points)**. The Project is anticipated to result in \$1,739,961 of total pollution benefits over the life of the Project, resulting in an Environmental Benefits Score of 463 points. These benefits derive from the production of dairy biogas, which offsets the need for the use of fossil methane.

- C. **Additional Benefits (145 points)**. Applicants may earn additional points for their Total Score. The Applicant received 145 additional points.
 - 1. **Production Jobs (0 of 75 points)**. The Applicant anticipates the Project will support a total of six production-related jobs at its Facility. CAEATFA estimates that approximately .75 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned zero points.

 - 2. **Construction Jobs (45 of 75 points)**. The Applicant anticipates the Project will support a total of 164 construction jobs at its Facility. CAEATFA estimates that approximately 20.55 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned 45 points.

 - 3. **Unemployment (50 of 50 points)**. The Applicant’s Project is located in Merced County, which has an average annual unemployment rate of 7.5%. When compared to the statewide average annual unemployment rate of 4.3%, the Project location earned the Applicant 50 points.

 - 4. **Workforce Partnerships (25 of 25 points)**. The Applicant has a partnership with College of the Sequoias and Fresno State University for the purpose of assisting in the training of potential future workers.

 - 5. **Benefits and Fringe Benefits (25 of 25 points)**. The Applicant states it provides medical, health, dental, and vision benefits, bonuses, retirement

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contributions, education reimbursement, and paid leave to its employees, earning the Applicant 25 points.

LEGAL QUESTIONNAIRE

Staff reviewed the Applicant’s responses to the questions contained in the Legal Status portion of the Application. The responses did not disclose any information that raises questions concerning the financial viability or legal integrity of this Applicant.

CAEATFA FEES

In accordance with STE Program regulations,⁵ the Applicant has paid CAEATFA an Application Fee of \$10,000 and will pay CAEATFA an Administrative Fee of up to \$179,963.19.

RECOMMENDATION

Staff recommends the approval of Resolution No. 23-SM015-01 for CalBioGas Gustine LLC’s purchase of qualifying tangible personal property in an amount not to exceed \$44,990,798 anticipated to result in an approximate STE value of \$3,761,231.

⁵ California Code of Regulations Title 4, Division 13, Section 10036

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**RESOLUTION APPROVING AND AUTHORIZING EXECUTION OF A
REGULATORY AGREEMENT WITH CALBIOGAS GUSTINE LLC**

July 18, 2023

WHEREAS, the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”) has received the Application of **CalBioGas Gustine LLC** (the “Applicant”) for financial assistance under the Sales and Use Tax Exclusion Program, as established in Public Resources Code Section 26011.8; and

WHEREAS, the Applicant qualifies as a Participating Party under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8; and

WHEREAS, the Applicant’s qualifying tangible personal property meets the requirements of a Project under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8 (the “Project”); and

WHEREAS, after the Authority approves an Application, the Authority enters into a Regulatory Agreement, as described in Authority Regulations Section 10035(a), with the Applicant for the Project; and

WHEREAS, the Applicant has stated the Project has an estimated cost not to exceed \$44,990,798 over a period of three (3) years; and

WHEREAS, the Applicant asserts that this form of financial assistance will enable it to avail itself of the benefits of an exclusion from sales and use taxes relative to the Project pursuant to Revenue and Taxation Code Section 6010.8; and

WHEREAS, the approval of the terms of the Regulatory Agreement and authority for the Executive Director or Chair of the Authority to execute the necessary documents to effectuate the Regulatory Agreement is now sought;

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Regulatory Agreement includes a Project within the meaning of Public Resources Code Section 26003(a)(8)(B).

Section 2. The Regulatory Agreement constitutes financial assistance within the meaning of Public Resources Code Section 26003(a)(6).

Section 3. The Applicant is a participating party within the meaning of Public Resources Code Section 26003(a)(7).

Section 4. The Executive Director or Chair of the Authority (the “Authorized Signatories”) are hereby authorized for and on behalf of the Authority to approve any changes to the Project as the Authorized Signatories deem appropriate, provided that the amount of the

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qualifying tangible personal property to be purchased for the Project may not be increased above the amount approved by the Authority.

Section 5. The proposed form of the Regulatory Agreement between the Applicant and the Authority, as filed with the Authority prior to this public meeting, is hereby approved. For, on behalf and in the name of the Authority, the Authorized Signatories are hereby authorized and directed to execute, acknowledge, and deliver to the Applicant the Regulatory Agreement in substantially the form filed with or approved by the Authority.

The Regulatory Agreement may contain insertions, deletions or changes as the Authorized Signatories executing the Regulatory Agreement may require or approve, including particular information inserted in substantial conformance with the staff summary and in the Application to the Authority. The approval of the Regulatory Agreement will be conclusively evidenced by the execution and delivery of the final Regulatory Agreement.

The Authority understands and agrees that, pursuant to the terms of the Regulatory Agreement, the obligations of the Applicant, under some circumstances, may be carried out or assumed by a successor or assignee entity, or by an affiliate of the Applicant.

Section 6. Each of the Authorized Signatories, acting alone, is hereby authorized and directed to do any and all ministerial acts, including, without limitation, the execution and delivery of any and all documents and certificates they may deem necessary or advisable to consummate the Regulatory Agreement and otherwise effectuate the purposes of this Resolution.

Section 7. The Applicant shall ensure that all of the qualifying tangible personal property acquired as part of the Project that is listed in the semi-annual reports provided to the Authority pursuant to the Regulatory Agreement will be installed, maintained and operated in compliance with all applicable local, state and federal laws.

Section 8. The Regulatory Agreement shall only apply to qualifying tangible personal property acquired as part of the Project that the Applicant certifies will be installed, maintained and operated at facilities physically located within the State of California.

Section 9. Neither the adoption by the Authority of this Resolution for the Applicant nor the Regulatory Agreement may be referred to in any application before any governmental agency as evidence of the feasibility, practicality or suitability of the Project and may not be referred to in any application for any required permission or authority to acquire, construct or operate the Project.

Section 10. This Resolution is effective immediately and will remain in full force and effect unless the Regulatory Agreement is not executed within thirty (30) days of the date of this Resolution. The Executive Director may extend the thirty (30) days if necessary.